Marion County Land Auction

Thursday, July 6 @ 5 p.m.

2 Miles South of Marseilles – 9784 Rubins Rd., LaRue, OH

Tillable & Recreational Land





Located: 2 Miles South of Marseilles (1 mi. south of Marseilles on SR 37 to Fail Rd. then south 1 mi. to Rubins Rd.)

Tract #1 offers 6.4 acres +/- w/tillable farmland and a currently inactive oil well & rigging.

Tract #2 offers 6.5 acres +/- of wooded / recreational land on PawPaw Run. All mineral rights & royalties included on both tracts. Online bidding available.

TERMS: A non-refundable down payment of \$2,000 per tract is due auction day with cash or check, balance due at closing within 45 days. Taxes: Prorated. Possession: At

INSPECTION: Friday, June 23 (5p.m.-6p.m.) Mar Oil Company, Owner





Paul Wagner, Auctioneer Kristy Gottfried & Paul Vent, Agents **WMS Marketing Services** Ohio Real Estate Auctions 1400 E. Wyandot Ave., Upper Sandusky, OH Ph: 419-294-4366 - paul@wmsohio.com









PROPOSED TRACTS MAR OIL COMPANY

LOCATED IN PART OF THE SW 1/4 OF SECTION 20, GRAND TOWNSHIP, MARION COUNTY, OHIO



ASSUMED 1" = 100'



JOB # 17065-S DATE: 05-30-17 NOTE: THE ABOVE ACREAGES AND DIMENSIONS ARE ESTIMATES ONLY, FINAL ACREAGES AND PARCEL LINES WILL BE DETERMINED FROM AN ACTUAL FIELD SURVEY, IF NEEDED.

KOEHLER SURVEYING, INC.

P. O. BOX 28

UPPER SANDUSKY,

OHIO

43351

(419) 294 - 5388



BUYER/TENANT

AGENCY DISCLOSURE STATEMENT

The real estate agent who is providing you with this form is required to do so by Ohio law. You will not be bound to pay the



agent or the agent's brokerage by merely signing this form. Instead, the purpose of this form is to confirm that you have been advised of the role of the agent(s) in the transaction proposed below. (For purposes of this form, the term "seller" includes a landlord and the term "buyer" includes a tenant.) Property Address: Buyer(s): Seller(s): MAR I. TRANSACTION INVOLVING TWO AGENTS IN TWO DIFFERENT BROKERAGES The buyer will be represented by AGENT(S) The seller will be represented by AGENT(S) BROKERAGE II. TRANSACTION INVOLVING TWO AGENTS IN THE SAME BROKERAGE If two agents in the real estate brokerage represent both the buyer and the seller, check the following relationship that will apply: work(s) for the buyer and \square Agent(s) work(s) for the seller. Unless personally Agent(s) involved in the transaction, the broker and managers will be "dual agents", which is further explained on the back of this form. As dual agents they will maintain a neutral position in the transaction and they will protect all parties' confidential information. ☐ Every agent in the brokerage represents every "client" of the brokerage. Therefore, agents will be working for both the buyer and seller as "dual agents". Dual agency is explained on the back of this form. As dual agents they will maintain a neutral position in the transaction and they will protect all parties' confidential information. Unless indicated below, neither the agent(s) nor the brokerage acting as a dual agent in this transaction has a personal, family or business relationship with either the buyer or seller. If such a relationship does exist, explain: III. TRANSACTION INVOLVING ONLY ONE REAL ESTATE AGENT and real estate brokerage On to Real Estate Avetains will be "dual agents" representing both parties in this transaction in a neutral capacity. Dual agency is further explained on the back of this form. As dual agents they will maintain a neutral position in the transaction and they will protect all parties' confidential information. Unless indicated below, neither the agent(s) nor the brokerage acting as a dual agent in this transaction has a personal, family or business relationship with either the buyer or seller. If such a relationship does exist, explain: represent only the (check one) seller or buyer in this transaction as a client. The other party is not represented and agrees to represent his/her own best interest. Any information provided the agent may be disclosed to the agent's client. CONSENT I (we) consent to the above relationships as we enter into this real estate transaction. If there is a dual agency in this transaction, I (we) acknowledge reading the information regarding dual agency explained on the back of this form. MAR OIL COMPANY, SELLERANDISON TOOK - Pres. BUYER/TENANT

DATE

SELLER/LANDLORD

DUAL AGENCY

Ohio law permits a real estate agent and brokerage to represent both the seller and buyer in a real estate transaction as long as this is disclosed to both parties and they both agree. This is known as dual agency. As a dual agent, a real estate agent and brokerage represent two clients whose interests are, or at times could be, different or adverse. For this reason, the dual agent(s) may not be able to advocate on behalf of the client to the same extent the agent may have if the agent represented only one client.

As a dual agent, the agent(s) and brokerage shall:

- Treat both clients honestly;
- Disclose latent (not readily observable) material defects to the purchaser, if known by the agent(s) or brokerage;
- Provide information regarding lenders, inspectors and other professionals, if requested;
- Provide market information available from a property listing service or public records, if requested;
- Prepare and present all offers and counteroffers at the direction of the parties;
- Assist both parties in completing the steps necessary to fulfill the terms of any contract, if requested.

As a dual agent, the agent(s) and brokerage shall not:

- Disclose information that is confidential, or that would have an adverse effect on one party's position in the transaction, unless such disclosure is authorized by the client or required by law;
- Advocate or negotiate on behalf of either the buyer or seller;
- Suggest or recommend specific terms, including price, or disclose the terms or price a buyer is willing to offer or that a seller is willing to accept;
- Engage in conduct that is contrary to the instructions of either party and may not act in a biased manner on behalf of one party.

Compensation: Unless agreed otherwise, the brokerage will be compensated per the agency agreement.

Management Level Licensees: Generally the broker and managers in a brokerage also represent the interests of any buyer or seller represented by an agent affiliated with that brokerage. Therefore, if both buyer and seller are represented by agents in the same brokerage, the broker and manager are dual agents. There are two exceptions to this. The first is where the broker or manager is personally representing one of the parties. The second is where the broker or manager is selling or buying his own real estate. These exceptions only apply if there is another broker or manager to supervise the other agent involved in the transaction.

Responsibilities of the Parties: The duties of the agent and brokerage in a real estate transaction do not relieve the buyer and seller from the responsibility to protect their own interests. The buyer and seller are advised to carefully read all agreements to assure that they adequately express their understanding of the transaction. The agent and brokerage are qualified to advise on real estate matters. IF LEGAL OR TAX ADVICE IS DESIRED, YOU SHOULD CONSULT THE APPROPRIATE PROFESSIONAL.

Consent: By signing on the reverse side, you acknowledge that you have read and understand this form and are giving your voluntary, informed consent to the agency relationship disclosed. If you do not agree to the agent(s) and/or brokerage acting as a dual agent, you are not required to consent to this agreement and you may either request a separate agent in the brokerage to be appointed to represent your interests or you may terminate your agency relationship and obtain representation from another brokerage.

Any questions regarding the role or responsibilities of the brokerage or its agents should be directed to an attorney or to:



Ohio Department of Commerce
Division of Real Estate & Professional Licensing
77 S. High Street, 20th Floor
Columbus, OH 43215-6133
(614) 466-4100



CONSUMER GUIDE TO AGENCY RELATIONSHIPS



Ohio Real Estate Auctions LLC

We are pleased you have selected Ohio Real Estate Auctions LLC to help you with your real estate needs. Whether you are selling, buying or leasing real estate, Ohio Real Estate Auctions LLC can provide you with expertise and assistance. Because this may be the largest financial transaction you will enter into, it is important to understand the role of the agents and brokers with whom you are working. Below is some information that explains the various services agents can offer and their options for working with you.

For more information on agency law in Ohio you can also contact the Ohio Division of Real Estate & Professional Licensing at (614) 466-4100, or on their website www.com.state.oh.us.

Representing Sellers

Most sellers of real estate choose to list their home for sale with a real estate brokerage. When they do so, they sign a listing agreement that authorizes the brokerage and the listing agent to represent their interests. As the seller's agent, the brokerage and listing agent must: follow the seller's lawful instructions, be loyal to the seller, promote the seller's best interests, disclose material facts to the seller, maintain confidential information, act with reasonable skill and care and, account for any money they handle in the transaction. In rare circumstances, a listing broker may offer "subagency" to other brokerages which would also represent the seller's interests and owe the seller these same duties.

Representing Buyers

When purchasing real estate, buyers usually choose to work with a real estate agent as well. Often the buyers want to be represented in the transaction. This is referred to as buyer's agency. A brokerage and agent that agree to represent a buyer's interest in a transaction must: follow the buyer's lawful instructions, be loyal to the buyer, promote the buyer's best interests, disclose material facts to the buyer, maintain confidential information and account for any money they handle in the transaction.

Dual Agency

Occasionally the same agent and brokerage who represents the seller also represents the buyer. This is referred to as dual agency. When a brokerage and its agents become "dual agents," they must maintain a neutral position in the transaction. They may not advocate the position of one client over the best interests of the other client, or disclose any confidential information to the other party without written consent.

Representing Both the Buyer & Seller

On occasion, the buyer and seller will each be represented by two different agents from the same brokerage. In this case the agents may each represent the best interest of their respective clients. Or, depending on company policy, the agents may both act as dual agents and remain neutral in the transaction. When either of the above occurs, the brokerage will be considered a dual agent. As a dual agent the brokerage and its managers will maintain a neutral position and cannot advocate for the position of one client over another. The brokerage will also protect the confidential information of both parties.

Working With Ohio Real Estate Auctions LLC

Ohio Real Estate Auctions LLC does offer representation to both buyers and sellers. Therefore the potential exists for one agent to represent a buyer who wishes to purchase property listed with another agent in our company. If this occurs each agent will represent their own client, but Ohio Real Estate Auctions LLC and its managers will act as a dual agent.

This means the brokerage and its managers will maintain a neutral position and not take any actions that will favor one side over the other. Ohio Real Estate Auctions LLC will still supervise both agents to assure that their respective clients are being fully represented and will protect the parties' confidential information.

In the event that both the buyer and seller are represented by the same agent, that agent and **Ohio Real Estate Auctions** LLC will act as dual agents but only if both parties agree. As dual agents they will treat both parties honestly, prepare and present offers at the direction of the parties, and help the parties fulfill the terms of any contract. They will not, however, disclose any confidential information that would place one party at an advantage over the other or advocate or negotiate to the detriment of either party.

If dual agency occurs you will be asked to consent to it in writing. If you do not agree to your agent acting as a dual agent, you can ask that another agent in our company be assigned to represent you or you can seek representation from another brokerage.

As a buyer, you may also choose to represent yourself on properties Ohio Real Estate Auctions LLC has listed. In that instance Ohio Real Estate Auctions LLC will represent the seller and you would represent your own best interests. Because the listing agent has a duty of full disclosure to the seller you should not share any information with the listing agent that you would not want the seller to know.

Working With Other Brokerages

When Ohio Real Estate Auctions LLC lists property for sale it also cooperates with, and offers compensation to, other brokerages that represent buyers. Ohio Real Estate Auctions LLC does reserve the right, in some instances, to vary the compensation it offers to other brokerages. As a seller, you should understand that just because Ohio Real Estate Auctions LLC shares a fee with a brokerage representing the buyer, it does not mean that you will be represented by that brokerage. Instead that company will be looking out for the buyer and Ohio Real Estate Auctions LLC will be representing your interests. When acting as a buyer's agent, Ohio Real Estate Auctions LLC also accepts compensation offered by the listing broker. If the property is not listed with any broker, or the listing broker does not offer compensation, we will attempt to negotiate for a seller-paid fee.

Fair Housing Statement

It is illegal, pursuant to the Ohio Fair Housing Law, division (H) of Section 4112.02 of the Revised Code and the Federal Fair Housing Law, 42 U.S.C.A. 3601, as amended, to refuse to sell, transfer, assign, rent, lease, sublease or finance housing accommodations, refuse to negotiate for the sale or rental of housing accommodations, or otherwise deny or make unavailable housing accommodations because of race, color, religion, sex, familial status as defined in Section 4112.01 of the Revised Code, ancestry, disability as defined in that section, or national origin or to so discriminate in advertising the sale or rental of housing, in the financing of housing, or in the provision of real estate brokerage services. It is also illegal, for profit, to induce or attempt to induce a person to sell or rent a dwelling by representations regarding the entry into the neighborhood of a person or persons belonging to one of the protected classes.

We hope you find this information to be helpful to you as you begin your real estate transaction. When you are ready to enter into a transaction, you will be given an Agency Disclosure Statement that specifically identifies the role of the agents and brokerages. Please ask questions if there is anything you do not understand.

Because it is important that you have this information, Ohio law requires that we ask you to sign below, acknowledging receipt of this Consumer Guide. Your signature will not obligate you to work with our company if you do not choose to do so.

MAR OF	L COMPANY TOOLE - Pres.	•	
Name	(Please Print)	Name	(Please Print)
MA	rea May 12/17		
Signature(Date	Signature	Date
the state of the s			



SELLER DISCLOSURE STATEMENT† COMMERCIAL PROPERTY

Page 1 of 4

SELLER: MAR OIL COMPOSAY				1
† To be used in transfers of commercial real estate as defined in RCW 60.42.005. See RCW	Chapter	64.06 f	or further	2
explanations.	•			3
•				
INSTRUCTIONS TO THE SELLER		a1		4
Please complete the following form. Do not leave any spaces blank. If the question clearly does not	apply to	tne prop	erty write	5
"NA." If the answer is "yes" to any asterisked (*) item(s), please explain on attached sheets. Please re	ier to th	e line nui	nper(s) of	6
the question(s) when you provide your explanation(s). For your protection you must date and initial e	acn pag	e or this	disclosure	7
statement and each attachment. Delivery of the disclosure statement must occur not later than five		siness da	ys, uniess	8
otherwise agreed, after mutual acceptance of a written purchase and sale agreement between Buyer and	Seller.			9
NOTICE TO THE BUYER				10
THE FOLLOWING DISCLOSURES ARE MADE BY SELLER ABOUT THE CONDITION OF TH	E PROP	ERTY L	OCATED	11
AT 9784 Rubins Rd. Larue Ohro				12
	/"7	THE DOO	PERTY")	13
CITY ,COUNTY / CITY TO A COUNTY A SPILL FR MAKES THE FOLL				14
OR AS LEGALLY DESCRIBED ON THE ATTACHED EXHIBIT A. SELLER MAKES THE FOLLOWING	LOWIN	G DISCI	LOSURES	15
OF EXISTING MATERIAL FACTS OR MATERIAL DEFECTS TO BUYER BASED O	N SEL	LEK 5	ACTUAL	16
KNOWLEDGE OF THE PROPERTY AT THE TIME SELLER COMPLETES THIS DISCLOSURE	SIAI	ENENI.	UNLESS	17
YOU AND SELLER OTHERWISE AGREE IN WRITING, YOU HAVE THREE (3) BUSINESS	DAXS	FROM I	HE DAY	18
SELLER OR SELLER'S AGENT DELIVERS THIS DISCLOSURE STATEMENT TO YOU AGREEMENT BY DELIVERING A SEPARATELY SIGNED WRITTEN STATEMENT OF RESO	DU IU	L TO SE		19
SELLER'S AGENT. IF THE SELLER DOES NOT GIVE YOU A COMPLETED DISCLOSURE ST				20
MAY WAIVE THE RIGHT TO RESCIND PRIOR TO OR AFTER THE TIME YOU ENTER IN		DIDCH/	CE AND	21
	NO A	OKCLIA	IOL AND	22
SALE AGREEMENT. THE FOLLOWING ARE DISCLOSURES MADE BY SELLER AND ARE NOT THI	PRDI	ECENT	ATIONS	23
OF ANY REAL ESTATE LICENSEE OR OTHER PARTY. THIS INFORMATION IS FOLLOWING ARE DISCLOSURES MADE BY SELECT AND ARE NOT THE				24
AND IS NOT INTENDED TO BE A PART OF ANY WRITTEN AGREEMENT BE	TWEE	N BUY	ER AND	25
SELLER.	I W DD	V DO1	DIC AND	26
FOR A MORE COMPREHENSIVE EXAMINATION OF THE SPECIFIC COMPREHENSIVE EXAMI	דומאס	ION O	F THIS	27
PROPERTY YOU ARE ADVISED TO OBTAIN AND PAY FOR THE SERVICES OF	LIALIC	FIED E	XPERTS	28
TO INSPECT THE PROPERTY, WHICH MAY INCLUDE, WITHOUT LIMITA	TION.	ARCH	ITECTS.	29
ENGINEERS, LAND SURVEYORS, PLUMBERS, ELECTRICIANS, ROOFERS, BUI	LDING	INSPE	CTORS.	30
ON-SITE WASTEWATER TREATMENT INSPECTORS, OR STRUCTURAL PEST	INSI	ECTOR	RS. THE	31
PROSPECTIVE BUYER AND SELLER MAY WISH TO OBTAIN PROFESS	IONAL	ADV	ICE OR	32
INSPECTIONS OF THE PROPERTY OR TO PROVIDE APPROPRIATE PROVISIO	NS IN	A COI	NTRACT	33
BETWEEN THEM WITH RESPECT TO ANY ADVICE, INSPECTION, DEFECTS OR	WARR	ANTIES	S.	34
Seller □ is/ □ is not occupying the property.				35
				36
 SELLER'S DISCLOSURES: * If you answer "Yes" to a question with an asterisk (*), please explain your answer and attach 	docume	nte if av	ailable and	
not otherwise publicly recorded. If necessary, use an attached sheet.	docume	1113, 11 1414	allubio ullu	38
not otherwise publicly recorded. If necessary, use an attached sheet.	YES	NO -	DON'T	39
1. THOU IS	1,100		KNOW	40
1. TITLE A. Do you have legal authority to sell the property? If no, please explain.	D)			41
American Programme Cate Callinguismo	_		_	42
11 0 C 1 100 C 101 100 CC 101 Th		四 .		43
	<u> </u>	<u> </u>		44
(2) Option (3) Lease or rental agreement surface lease, annual Mar 1 #350/yr (4) Life estate?				45
(4) Life estate?				46
*C. Are there any encroachments, boundary agreements, or boundary disputes?		12		47
*D. Is there any leased parking?		LD.		48
*E Is there a private road or essement agreement for access to the property? MAR OIL DIPEL	MEID			49
*F. Are there any rights-of-way, easements, shared use agreements or access limitations?	. 1	-		50
*G. Are there any written agreements for joint maintenance of an easement or right-of-way?		P		51
*H. Are there any zoning violations or nonconforming uses?		4		52
*I. Is there a survey for the property?	12			53
	UEI .	<u></u>		
*J. Are there any legal actions pending or threatened that affect the property?				
*K. Is the property in compliance with the Americans with Disabilities Act?				54 55
		a		54

SELLER DISCLOSURE STATEMENT COMMERCIAL PROPERTY (Continued)

Page 2 of 4

2.	WATER	YES	NO	DON'T	56
4.	*Are there any water rights for the property, such as a water right permit, certificate, or claim?			KNOW	57 58
3.	SEWER/ON-SITE SEWAGE SYSTEM				
	*Is the property subject to any sewage system fees or charges in addition to those covered				59 60
	in your regularly billed sewer or on-site sewage system maintenance service?		Ø		61
4.	STRUCTURAL NO BUILDINGS				62
	*A. Has the roof leaked within the last 5 years?		Œ		63
	*B. Has any occupied subsurface flooded or leaked within the last five years?				64
	*C. Have there been any conversions, additions or remodeling?				65
	*(1) If yes, were all building permits obtained?				66
	*(2) If yes, were all final inspections obtained?				67
	*D. Has there been any settling, slippage, or sliding of the property or its improvements?				68
	*E. Are there any defects with the following: (If yes, please check applicable items and explain.)				69
	☐ Foundations ☐ Slab Floors				70
	□ Doors □ Outbuildings				71
	☐ Ceilings ☐ Exterior Walls				72
	☐ Sidewalks ☐ Siding				73
	☐ Interior Walls ☐ Other				74
	□ Windows				75
5.	SYSTEMS AND FIXTURES				
J.	*A. Are there any defects in the following systems? If yes, please explain.				76
	(1) Electrical system				77
	(2) Plumbing system				78
	(3) Heating and cooling systems			0	79
	(4) Fire and security system				80 81
	(5) Carbon monoxide alarms				82
		# 1 1		·	02
6.	ENVIRONMENTAL				83
	*A. Have there been any flooding, standing water, or drainage problems on the property that affect the property or access to the property?	t	ď		84 85
	*B. Is there any material damage to the property from fire, wind, floods, beach movements, earthquake, expansive soils, or landslides?		THE STATE OF	ο.	86 87
	*C. Are there any shorelines, wetlands, floodplains, or critical areas on the property?	. 🗀	_	<u> </u>	88
	*D. Are there any substances, materials, or products in or on the property that may be environment	ntal	_	, 4	89
	concerns, such as asbestos, formaldehyde, radon gas, lead-based paint, fuel or chemical				90
	storage tanks, or contaminated soil or water? DIL TANK Battery				91
	*E. Is there any soil or groundwater contamination? Well Site	Œ			92
	*F. Has the property been used as a legal or illegal dumping site?				93
	*G. Has the property been used as an illegal drug manufacturing site?		1		94
7.	FULL DISCLOSURE BY SELLER				
/ *	A. Other conditions or defects:				95
					96
	*Are there any other existing material defects affecting the property that a prospective buyer should know about?	FT.			97
4	,		떠		98
SEI	LER'S INITIALS: DATE: May 17/1 7 SELLER'S INITIALS:	D. 1 000			
	The secretary of the secretary initials:	DATE:			

SELLER DISCLOSURE STATEMENT COMMERCIAL PROPERTY (Continued)

Page 3 of 4

	В.	Verification		99
		The foregoing answers and attached explanations (if any) are and Seller has received a copy hereof. Seller agrees to defend, and against any and all claims that the above information is ina deliver a copy of this disclosure statement to other real estate li	indemnify and hold real estate licensees harmless from ecurate. Seller authorizes real estate licensees, if any, to	100 101 102 103
		Date: 17 2017 Dat	e:	104
		Seller: MAR OIL COMPANY Seller	r:	105
		Seller: MAR Off COMPANY Seller Seller: MAR Off COMPANY Seller		
		NOTICE TO BUY	ER	106
		SEX OFFENDER REGIS	TRATION	107
	EN OE	FORMATION REGARDING REGISTERED SEX OFFEND NFORCEMENT AGENCIES. THIS NOTICE IS INTEND BTAIN THIS INFORMATION AND IS NOT AN INDICAT FFENDERS.	ED ONLY TO INFORM YOU OF WHERE TO	108 109 110 111
				110
II.		UYER'S ACKNOWLEDGEMENT UYER hereby acknowledges that:		112 113
		Buyer has a duty to pay diligent attention to any material defect utilizing diligent attention and observation.	s that are known to Buyer or can be known to Buyer by	114 115
	В.	The disclosures set forth in this statement and in any amendme any real estate licensee or other party.	nts to this statement are made only by Seller and not by	116 117
	C.	Buyer acknowledges that, pursuant to RCW 64.06.050(2), real provided by Seller, except to the extent that real estate licensees	estate licensees are not liable for inaccurate information know of such inaccurate information.	118 119
	D.	This information is for disclosure only and is not intended to Seller.	be a part of the written agreement between Buyer and	120 121
	E.	Buyer (which term includes all persons signing the "Buyer's a has received a copy of this Disclosure Statement (including atta	acceptance" portion of this disclosure statement below) chments, if any) bearing Seller's signature(s).	122 123
SE ST BU RE TO	LLE ATE USIN ESCI O SE	OSURES CONTAINED IN THIS DISCLOSURE STATEMER'S ACTUAL KNOWLEDGE OF THE PROPERTY AT THE EMENT. UNLESS BUYER AND SELLER OTHERWISE AGRIESS DAYS FROM THE DAY SELLER OR SELLER'S AGENIND THE AGREEMENT BY DELIVERING A SEPARATELY ELLER OR SELLER'S AGENT. YOU MAY WAIVE THE RIGENTER INTO A SALE AGREEMENT.	E TIME SELLER COMPLETES THIS DISCLOSURE EE IN WRITING, BUYER SHALL HAVE THREE (3) IT DELIVERS THIS DISCLOSURE STATEMENT TO SIGNED WRITTEN STATEMENT OF RESCISSION	125 126 127 128
A	CKN	ER HEREBY ACKNOWLEDGES RECEIPT OF A COPNOWLEDGES THAT THE DISCLOSURES MADE HEREIN AREAL ESTATE LICENSEE OR OTHER PARTY.	Y OF THIS DISCLOSURE STATEMENT AND RE THOSE OF THE SELLER ONLY, AND NOT OF	131 132 133
DA	ATE:	:DATE:		134
		R:BUYER		135
SE	LLE	er's INITIALS: JAKE DATE: May 17/17 SELLI	ER'S INITIALS: DATE:	

SELLER DISCLOSURE STATEMENT COMMERCIAL PROPERTY

Page 4 of 4

(Continued)

	BUYER'S WAIVER OF RIGHT TO REVOKE OFFER	136
Buyer has read and reviewed Buyer's right to revoke Buyer	Seller's responses to this Seller Disclosure Statement. Buyer approves this statement and waives er's offer based on this disclosure.	137 138
DATE:	DATE:	139
	BUYER:	140
BUYER'S WAIVE	R OF RIGHT TO RECEIVE COMPLETED SELLER DISCLOSURE STATEMENT	141
However, if the answer to an	Buyer's right to receive a completed Seller Disclosure Statement. Buyer waives that right, by of the questions in the section entitled "Environmental" would be "yes," Buyer may not waive ental" section of the Seller Disclosure Statement.	142 143 144
DATE:	DATE:	145
	BUYER:	145
	asterisked (*) items, please explain below (use additional sheets if necessary). Please refer to the n(s).	147 148 149
		150
		151
		153
		154 155
		156

			. / .		
CDI Y DDIG D HOY	1/1/8/				
SELLER'S INITIALS:	MEST	DATE: Am	17/17	SELLER'S INITIALS:	DATE.
		- The first	4/1/	ODDDDIES HALLIALS.	DATE:
		'''			
			/		

ADDENDUM#3

DISCLOSURE OF INFORMATION ON LEAD-BASED PAINT AND LEAD-BASED PAINT HAZARDS

For use by Members of the Heartland Board of REALTORS® when concerned with <u>SALES</u> of residential real property.

Lead Warning Statement

Every purchaser of any interest in residential real property on which a residential dwelling was built prior to 1978 is notified that such property may present exposure to lead from lead-based paint that may place young children at risk of developing lead poisoning. Lead poisoning in young children may produce permanent neurological damage, including learning disabilities, reduced intelligence quotient, behavioral problems, and impaired memory. Lead poisoning also poses a particular risk to pregnant women. The seller of any interest in residential real property is required to provide the buyer with any information on lead-based paint hazards from risk assessments or inspections in the seller's possession and notify the buyer of any known lead-based paint hazards. A risk assessment or inspection for possible lead-based paint hazards is recommended prior to purchase.

	0700	0 \ R 1	1 .	\bigcirc \	113327
Property Address:	Street/P.O. Box	Kubans Nd. City	Laruc		Zip
A. Prese	nce of lead-based pai (1) Known lead- Explain: (2) Seller has no hazards in the hords and reports availa (1) Seller has pro	able to the seller. [Check ovided the purchaser with a-based paint and/or lead	nt hazards. [Che pased paint haza d paint and/or le either (1) or (2) h all available re	eck (1) or (2)] rds are preser ead-based pair cords and rep	nt in the housing. nt
A. Purchaser ha B. Purchaser ha C. Purchaser ha (a (a (b) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	paint hazards in tackNOWLEDGEM as received copies of as received the pamples: [Check (1) or (2)] 1) Received a 10-day assessment or inspect attach Lead-Based 12) Waived the opposite lead-based paint and IOWLEDGEMENT ormed the Seller of the to ensure compliance.	TENT (Initial on lines p all information listed ab- hlet "Protect Your Famil y opportunity (or mutual ion of the presence of lea Paint Inspection Addence tunity to conduct a risk and/or lead-based paint ha '(Initial on line provided e Seller's obligation und	rovided.) ove. (See 1 B) y from Lead in ly agreed upon pad-based paint of dum); OR assessment or in zards. l.)	Your Home." period) to con r lead-based p	nduct a risk paint hazards the presence
knowledge, th		ved the information aboreved the information aboreved by the signate			f their
MAR DIL CON	Date C	Purcl	naser		Date
Seller	Date	17-17 Purch	ıaser		Date
Agent	Date	Agen		(HROP I DO	Date

Property Record Card - Marion County, Ohio

General Parcel Inform	ation
Parcel	080020000604
Owner	MAR OIL COMPANY
Address	9784 RUBINS RD LARUE OH 43332
Mailing Address	MAR OIL COMPANY
	CALGARY ALBERTA T3A3S3
Land Use	499 OTHER COMMERCIAL STRUCTURES
Legal Description	SE COR SW SEC 20 MAP 22
Tax District	08 GRAND TWP-UPPER SANDUSKY
School District	UPPER SANDUSKY
Township	GRAND TOWNSHIP
City	UNINCORPORATED
Neighborhood Code	1200
Legal Acres	12.918
Net Annual Tax	\$499.14
CAUV Application No.	

A property image is not available.

Current Valuation						
Appraised Land Value	Assessed Land Value	Appraised Improvements Value	Assessed Improvements Value	Appraised CAUV Value	Assessed CAUV Value	Taxable Value
\$32,170	\$11,260	\$2,310	\$809	\$0	\$0	\$12,068

Valuation History							
Tax Year	Acres	Appraised Land Value	Assessed Land Value	Appraised Building Value	Assessed Building Value	Homestead Land Value	Homestead Building Value
2015	12.918	\$29,490	\$10,320	\$2,310	\$810	\$0	\$0
2014	12.918	\$29,490	\$10,320	\$2,310	\$810	\$0	\$0
2013	12.918	\$29,490	\$10,320	\$2,310	\$810	\$0	\$0
2012	12.918	\$21,710	\$7,600	\$570	\$200	\$0	\$0
2011	12.918	\$21,710	\$7,600	\$570	\$200	\$0	\$0

Land									
Description	Acres/Frontag e	Effective Frontage	Depth	Depth Factor	Actual Rate	Effective Rate	Extended Value	Influence Factor	Actual Value
				No Land Inform	ation Available				

cultural Use						
Soil Code	Acreage	Symbol	Name	Land Use	Market Value	CAUV Value
817	1	CS	SECONDARY SITE		\$8,030	\$8,030
990	1.302	R&W	ROAD & WASTE		\$140	\$140
002	1.897	ВОА	BLOUNT SILT LOAM 0-c	С	\$5,260	\$4,990
016	1.916	GWB	GLYNWOOD SILT LOAM c	С	\$5,310	\$2,990
202	1.324	ВОА	BLOUNT SILT LOAM 0-p	Р	\$2,930	\$3,480
216	2.528	GWB	GLYNWOOD SILT LOAM p	Р	\$5,590	\$3,940
416	1.427	GWB	GLYNWOOD SILT LOAM w	W	\$2,370	\$800
430	1.524	NO	NOLIN SILT LOAM OF-w	W	\$2,530	\$2,520

ales						
Sale Number	Sale Date	Price	Sale Type	Buyer	Valid Sale	Number of Properties
0001172	10/2/2001	\$35,000	WAR	MAR OIL COMPANY	YES	1
0000697	5/29/1997	\$12,000	WAR	MCKINNISS GORDON M & ROB	NO	1

Notes - Notes							
Note Type	Card	Notes					
SALES NOTES		11/24/97 CO ENG ISSUED 9784 RUBINS RD 4/1/02 CAUV CANCEL & RCP 2002 TAXES PAYABLE 2003 DIDNT SIGN UP FOR CAUV RR 7/9/02 GRAVEL PARKING - PIPES NO N/C SITED LLM 5/28/03 CHG CLASS FM AGR TO COM PICKED EDS 6X14 & 6X18 EFFECTIVE FOR 1/1/03 PER VB					

Property Tax						
	Prior	Int/Pen	First Half	Int/Pen	Second Half	Int/Pen
Real Estate	\$0.00	\$0.00				
Credit	\$0.00	\$0.00				
Special Assessments	\$0.00	\$0.00				
Credit	\$0.00	\$0.00				
Due				\$0.00		

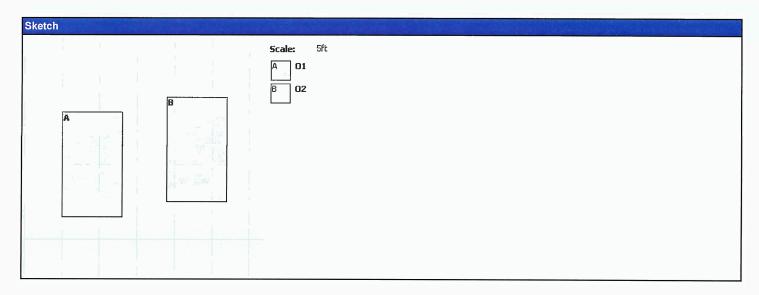
Tax History						
Tax Year	2016	2015	2014	2013	2012	2011
Gross Charge	\$664.70	\$612.92	\$590.66	\$590.66	\$413.94	\$413.94
Reduction	(\$165.56)	(\$151.86)	(\$153.14)	(\$158.56)	(\$104.92)	(\$106.82)
Non-Business Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Owner-Occupancy Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Homestead Reduction	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Penalties and Adjustments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Recoupment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Net Annual Tax	\$499.14	\$461.06	\$437.52	\$432.10	\$309.02	\$307.12
Delinquent Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Special Assessments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Delinquent Special Assessments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Projects						
Project Number	Project Name	Amount	Year			
No Project Information Available						

Residential	
Year Built/Condition	1950F
Number of Stories	
Split Level	
Total Living Area	0
Total Rooms	0
Total Bedrooms	0
Total Full Baths	
Total Half Baths	
Total Family Rooms	0

Residential Detail by Floor					
Treolection Detail by 11001	Basement	First Floor	Partial Upper Floor	Full Upper Floor	Attic
Square Footage (Finished/Total)	0/0	0	0	0	0/0
Value	\$0	\$0	\$0	\$0	\$0
Plaster/Drywall					
Paneling					
Fiberboard					
Unfinished					
Frame/Wood Joist					
Fire-Resist					
Fire-Proof					
Hardwood					
Pine					
Carpet					
Concrete					
Tile/Linoleum					
Rooms	0	0	0	0	0
Bedrooms	0	0	0	0	0
Family Rooms	0	0	0	0	0
Formal Dining Rooms	0	0	0	0	0
Insulation					
Central Air					
Heat Pump					
Floor/Wall					
Central Heat					
Standard Plumbing	0	0	0	0	0
Extra 3-Fixture					
Extra 2-Fixture					
Extra Fixture					
Stacks					
Openings					

Improvements								
Building Type	SHB	Area	Rate	Grade	Year Built	Physical Depr	Functional Depr	Value
PUMPHOUSE	MTL 08X20	160	3000		1950F	80	0	\$960
PUMPHOUSE	MTL 08X28	224	3000		1950F	80	0	\$1,340





June 14, 2017 1:10,667 0.15 0.075 0.3 mi Linework Tie Marks Green: Band_2 0.5 km 0.125 0.25 Full Line Full Tie Blue: Band_3 Half Tie Dashed Boundaries Roads City & Villages Red: Band_1

FORM?

2002-05488

OIL AND GAS LEASE

(PAID UP)

Book 617 Page 783

Marion County, Ohio Recorded 05/03/2002 at 11:38:55

No: 2002-00005488 1 of 3 Pas Fee Amt: 18.00 JoAnne M. Schmidt, Recorder

MΑ

MA

THIS AGREEMENT made and ente	red into this	30th	day of	April	, 2002	, by and between	/67
MAIR Oil Company, Suite #800, 445	Hutchinson Avenu	e, Calumbus,					
//	^						_
Hereinafter called Lessor (whether called Lessee, WITNESSETH:	one or more), and _	MAR	DIL COMPAI	NY, Suite #800), 445 Hutchinson Av	anue, Calumbus, Ohio	43235 , hereinafter
agreements of the Lessee hereinafter contained of law, reversion or otherwise, (herein called producing oil and/or gas, together with all rights and removing production from said land or an disposition of water, brine or other fluids, and or County of Marion.	d does hereby grant "sald land"), exclùs s privileges and eas y other land adjace onstruct tanks, pow	t, lease and li sively, for the sements used ant thereto, in er and comm	et unto Less purposes of ful or conver ncluding but nunication lin	ee the land de of exploring by nient in explori not limited to	scribed below, include geophysical and ot ng for, drilling for, pro- rights to lay pipeline	ing all interests Lessor her methods, drilling, noducing, treating, storing by huild made, establish	may acquire by operation nining, operating for and g, caring for, transporting the and utilize facilities for
See Description of Rider Attached Hereto	and Made a Part I	-lereof:					
	<						
		()			
containing 12.918 cores, more or les claimed by Lessor, or to which Lessor has a pre any rivers, lakes or other bodies of water, and a crude oil and other hydrocarbons in illquid form gaseous state at the wellhead.	sterence right of acc all rights owned by	quisition, inclu Lessor unde	uding but not riving any ali	limited to all : evs. streets. n	iparian or submerged oads or highways. Ti	l lands owned by Lesso he term "oil" when used	in this lease shall mean
 It is agreed that this lease shall rema upon said land with no cessation for more than located on said land, or on lands pooled therew the end of the tarm, this lease shall not termina this lease the word "operations" shall refer to a plugging back or repairing of a well in search for 	 90 consecutive da with, has not permanted te at the end of the any of the following 	nys, provided nently ceased primary tem activities:	however, the howev	nat in no even ans commence as are egain co ation for drilli	t shall this lease tem ed during the primary anducted within 90 da ng, drilling, testing, c	ninate if production of o term are discontinued by after the discontinue completing, reworking, r	less than 90 days before since. Whenever used in ecompleting, deepening.
3. Lessee covenants and agrees to pa connect its wells, one-eighth of the oil produced from time to time, at the option of Lessee, Le- computed at the wellhead, whether the point of sis on or off said land, one-eighth of the net am Paragraph numbered 7 of this lease, the marketh is interest in production. Lessee may pay all to monies payable to Lessor hereunder.	d and saved from a ssee may sell the sale is on or off salo rount realized by Lo value, at the wellno	ald land, Les oil produced diand. B. To essee, comp ead, of one-e	sor's interest and saved pay Lessor uted at the lighth of said	It to beer on-e from said land on gas produ wellhead, or () gas. Prior to	ighth`of the cost of tr I and pay Lessor on ced from said land (1 2) when used by Les payment of royalty. Le	eating oil to render it me- e-eighth of the net amo) when sold by Lessee, see, for purposes othe essor, shall execute a Di	narketable pipeline oil, or punt realized by Lessee, whether the point of sale or than those specified in tyision Order setting forth
4. If any well, capable of producing oil production therefrom is not sold or used off the production therefrom is not sold or used off the while such well is shut-in, whether before or after such shut-in well, but shall be under no obliga judgment are uneconomic or otherwise unsatisfiexpiration of each period of one year in length (credit in the U.S. Mall—direct to the Lesso successors, as Lessor's agent, which shall comultiplied by the number of acres subject to this period, or, if at the end of any such annual period or tender sald sum of money for that annual per Lessee, and the depositing of such payment in annual period shall be deemed sufficient payment.	premises, neverther rexpiration of the p tion to reinject or re- actory. For each w annual period) durir ritinue as the depo- ritinue as the depo- true as the de	less such shundmary term, recycle gas, crell shut-in on mg which such sitory regardi owever, that in maintained in well on said ith sufficient;	t-in well sha Lessee sha or to market said land, o h well is shu less of chan if production n force and o I land. This	Ill be consident in use reasona such oil and/ r on lands pool-in, Lessee si ges in owners from said well affect other the shut-in royalty	ad a well producing on bile diligence to markor gas under terms, oled or communitized half be obligated to pale above address thip of royalties, shull for wells is sold or unit by reason of such a payment may be	il and/or gas and this lest oil and/or gas capable conditions, or circumsts with all or part of said less or tender, as royalty. In royalties or other med of the premises be shut-in well, Lessee shade in currency, draft o	ase will continue in force e of being produced from ances which in Lesses's and, within 60 days after to Lessor, or to Lessor's ur its loney, the sum of \$1.00 fore the end of any such ill not be obligated to pay r check, at the option of
In the event Lessor considers that Lesson out specifically in what managing the continuous con	essee has not com	plied with all				olled, Lessor shall give	written notice to Lessee,

- 5. In the event Lessor considers that Lessee has not compiled with all its obligations hereunder, both express and implied, Lessor shall give written notice to Lessee, setting out specifically in what respects Lessee has breached this contract. Lessee shall have 60 days from receipt of such notice to commence and thereafter pursue with reasonable diligence such action as may be necessary or proper to satisfy such obligation of Lessee, if any, with respect to Lessor's notice. Neither the service of said notice out which are such action as the commenced by Lessor for forfeiture of this lease or for dramages until after said 60 day period. Lessee shall be given a reasonable opportunity after judicial ascertainment to prevent forfeiture by discharging its express or implied obligation as established by the court. If this lease is canceled for any cause, it shall, nevertheless, remain in force and effects as to (1) sufficient acreage and each leas to which there are operations, so as to constitute a drilling or maximum allowable unit under applicable government regulations, such acreage to be designated by Lessor in such shape as then existing spacing rules permit; and (2) any part of said land any are necessary to operations on the acreage so retained.
- 6. If this lease covers less than the entire undivided interest in the cit and gas in said land (whether Lessor's interest is herein specified or not), then the royalties as provided above shall be paid to Lessor only in the proportion which the interest in cit and gas covered by this lease bears to the entire undivided interest therein.
- 7. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations hereunder, except water from the wells of Lessor. When requested by Lessor, Lessee shall bury Lessee's pipelines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said land without written consent of Lessor. Lessee will give Lessor at least 48 hours notice prior to entering said lands. Lessees and Lessee's contractors shall conduct operations in a diffigent and workmanlike manner according to industry standards. Lessee will be responsible for any damages incurred to Lessor's property or to any second parties property on Lessor's lands as a result of operations conducted by Lessee or Lessee's contractors. Lessee will compensate Lessor for any crop damage or loss and restore to it's original condition within reason any demage to the surface of said lands as a result of the Lessee's operations including laneways, buildings and drainage tiles. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing and any other downhole equipment and fixtures.
- 8. All present and future rules, regulations, and orders of any government agency pertaining to well spacing, drilling or production units, use of material and equipment, or otherwise, shall be binding on the parties hereto with like effect as though incorporated herein at length, provided, however, that no such rule or regulation shall prevent lessee from declaring or pooling an oil and/or gas development unit or units under the provisions of Peregraph numbered 9 hereof, larger than the well spacing, drilling or production unit prescribed or permitted by such rule or regulation.
- 9. Lessee is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said pramises in compliance with the spacing rules of any lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of the oil and gas in and under and that may be produced from said premises. Lessee shall execute in writing an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or walls be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lesser shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein bears to the total acreage so pooled in the particular unit involved. The term 'royalty' as used in this paragraph shall also include any overriding royalties and payments out of production to which the lease may be subject.

В

Producers "88" Revised 1/1995

- 10. If Lessee is prevented from, or delayed in commencing, continuing, or resuming operations, or complying with its express or implied obligations hereunder by circumstances not reasonably within Lessee's control, this lease shall not terminate and Lessee shall not be liable in damages so long as said circumstances continue (the "period of suspension"). These circumstances include, but are not limited to the following: Conflict with federal, state or local laws, rules, regulations and executive orders; acts of God; strikes; fockouts; rlots; wars; improper refusal or undue delay by an governmental agency in issuing a necessary approval, license or permit applied for by Lessee; equipment failures; inability to obtain materials in the open market or to transport said materials. If the period of suspension commences more than 90 days prior to the end of the primary term of this lease, then that period of suspension shall be added to the primary term. If the period of suspension commences less than 90 days prior to the end of the primary term or at any time after the primary term, then this lease shall not terminate if Lessee shall commence or resume operations within 90 days after the end of the period of suspension
- If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants and provisions of this lease shall extend to such party's heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of royalties or other monies, or any part thereof, shall be binding on Lessee until 45 days after Lessee has received written notice of such change and has been furnished with a true copy of the written transfer or assignment thereof. No change of division in the ownership of said land, royalties or other monies, or any part thereof, however accomplished, shall increase the obligations or diminish the right so f Lessee. diminish the rights of Lessee.
- 12. Lessor hereby warrants and agrees to defend the title to said land, and agrees that Lessee may at any time pay all or part of any land contract, mortgage, taxes, or other liens or charges with respect to said land, either before or after maturity, and be subrogated to the rights of the holder thereof, and may reimburse itself by applying to such payments any royalty accruing hereunder.
- 13. Lessee may at any time surrender this lease as to all or any part of said land, by delivering or mailing a release to Lessor if the lease is not recorded, or by placing a release of record in the proper county if the lease is recorded. If this lease is surrendered only as to part of said land, any shut-in royalties which may thereafter be payable hereunder shall be reduced proportionately.
- 14. All written notices permitted or required by this lease to be given Lessor and Lessee herein shall be at their respective addresses listed hereinabove, shall be by certified United States mail, and shall identify this lease by date; parties description and recording data; provided that either party may change such notice address by giving written notice to the other party specifying the new address.
- 15. If at any time this lease is in effect, Lessor shall receive a bona fide offer which Lessor is willing to accept from any party offering to lease from Lessor any or all of the oil arrior gas interest or to purchase mineral rights unassociated with surface ownership covered by this lease, Lessor hereby agrees to immediately notify Lessee in writing of said offer, including in the notice the name and address of the offere, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period (the "option period") of 30 days after receipt of the notice, shall have the preferential right and option to lease the oil and/or gas interest or purchase minerals covered by the offer, at the price and according to the terms and conditions specified in the offer, provided, if) during the option period, drilling is in progress on the lands covered by the offer or lands pooled therewith, then the option period shall be limited to five (5) days from the date Lessee receives from Lessor written notice of the drilling. Should Lessee elect to lease said option period. Lessee shall promptly thereafter furnish the Lessor is the amount specified as consideration for the lease/purchase, such draft being subject only to approval of title. Upon receipt thereof, Lessor shall promptly execute said lease/mineral idead and return same to Lessee in classee in and shall promotion present at lease of draft for collection.
- amount specimed as consideration for the lease-purchase, such draft being subject only to approval or title. Upon receipt thereof, Lessor shall promptly execute said lease/mineral deed and return same to Lessee, or to Lessee's representative, and shall promptly present said draft for collection.

 16. It is agreed that the Lessee shall have the right to store gas and recover same in any stratum underlying the premises. Old wells may be reopened and new wells drilled for said storage purposes. As full consideration for these rights, Lessee shall pay to Lessor an annual rental of Five Hundred Dollars (\$500.00) per well per year commending with the date storage operations start and continuing for as long thereafter as said storage operations are utilized.
- 17. The undersigned Lessors, for themselves and their heirs, successors, and assigns hereby surrender, release and waive all right of dower and homestead in the premises herein described, insofar as said right of dower and homestead may in any way affect the purpose for which this lease is made as recited herein.

 18. In the event one or more of the provisions in this lease shall be held invalid, illegal or unenforceable in any respect, the validity, legality or enforceability of the remaining provisions shall not be affected or prejudiced thereby.
- 19. Lessor hereby grants unto Lessee its successors and assigns, an option to extend the five (5) year primary term of this Oil and Gas Lease for an additional period of five (5) years upon the same terms and conditions as herein above, set out and agreed upon. Such option shall be exercised by Lessee by paying or tendering to Lessor, prior to the expiration of the fith (5lh) year of the primary term an amount equal to the same amount payable in the primary term covered

by this Oil and Gas Lease, which amount shall cover and include the paid- extended hereunder.	up rental payme	nts for the a	dditional option years of the prima	ry term of said Oil and Gas Lease as
Executed as of the day and year first above written.				
WITNESSESS:			W Warle	<u></u>
	•		Ayrite R. Toole JACEST	NEW TO CEO
			ζ.	
PROVINCE OFS.	S.		(Individual Acknowledgemen	nt)
COUNTY OF				
The foregoing Instrument was acknowledged before me this		day of		, 2002, by
My Commission Expires:				Notary Public
Notary in County,		Acting in	County	
	-	-		
PROVINCE OF S.:	c		(Corporate Acknowledgeme	of the state of th
COUNTY OF				AR LONG
The foregoing Instrument was acknowledged before me this	day	_ day of _	Man	20022 by
Wayne R. Toole			,the	President and CEO
of MAR Oil Company				
My Commission Expires:			Harm	
Being a Salsaiton.			BRAS D. MAR	Motary Ryblico O
Notary in the Province of Alberta, Canada			Acting in	County,
Prepared by Myron Korpan		of	MAR Oil Company	

DESCRIPTION RIDER

Situated in Part of the Southwest quarter of Section 20, Township 4 South, Range 13 East, Grand Township, Marion County, State of Ohio; Being part of a tract now or formerly owned by M. Myles (O.R. 228 Pg. 740), and being more particularly described as follows:

Beginning at a large survey nail set over an existing iron pipe at the intersection of the centerline of Township Road 24 (also being the North-South Half Section Line of Section 20) with the Centerline of Township Road 21 (also being the South Line of Section 20); thence along said centerline of Township Road 21 N. 89 degrees 00 minutes 00 seconds W (for basis of bearing, see Official Record 335 pg. 819, Marion County Recorder's Office) for a distance of 656.25 feet to a small spike set; thence N. 0 degrees 33 minutes 45 seconds E for a distance of 974.96 feet to a 5/8" dia. iron pin set (passing over a 5/8" dia. iron pin set at 30.00 feet); thence S. 89 degrees 00 minutes 00 seconds E for a distance of 136.00 feet to a 5/8" dia. iron pin set; thence S 4 degrees 00 minutes 45 seconds E for a distance of 150.53 feet to a 5/8" dia. iron pin set; thence S. 89 degrees 00 minutes 00 seconds E for a distance of 508.25 feet to a small spike set on the centerline of Township Road 24; thence along said centerline S. 0 degrees 33 minutes 45 seconds W for a distance of 825.00 feet to a large survey nail set over an existing iron pipe on the centerline of Township Road 21 and the point of beginning!

Grand Twosec. 30

Containing 12. 918 acres more or less and being subject to legal highways, easements,
restrictions and agreements of record. This description prepared from a survey) performed by
Thomas L. Boblenz, Registered Surveyor 5719, and dated March 11, 1997. All 5/8" dia. iron
12.918 A. pins set have a plastic identity cap with the following caption, "TLB & Associates:"

Reference: Volume 356, Page 568, Marion County Official Records.

MARION County Recording Page

MARION COUNTY RECORDER Mary Jo Osmun 222 West Center Street Marion, Oh 43302 (740) 223-4100 Doc ID - 002289030002

File Number: 2011-00003884

Book: 1179

Page: 454

On (Recorded Date): 7/14/2011 At (Recorded Time): 11:57:44 AM

Recording Pages:

2

\$52.00

(Fee Excludes Cover Page)

Includes \$20.00 non-standard fee

Please keep this Cover Page with the Original Document Use this Book and Page number for all future references

Index Type: OFFICIAL RECORDS

Type of Instrument: OIL&GAS LEASE Type of Transaction: Oil & Gas Leases

First INDEXED NAME

MAR OIL COMPANY

First OTHER NAME

MAR OIL COMPANY

Received From: JESSICA BUXTON 16952 TWP HWY 58 UPPER SANDUSKY, OH 43351 Return To : JESSICA BUXTON 16952 TWP HWY 58

UPPER SANDUSKY, OH-

The attached document including this Cover Page was recorded in the County Recorder's office of **MARION County, Ohio**

Printed On: Thursday, July 14, 2011 11:58 am

RATIFICATION OF DECLARATION OF POOLING
For the purpose of this Ratification of Declaration of Pooling, reference is made to the Leases described as follows:
Lease: Oil and Gas Lease dated April 30, 2002 Lessee: MAR Oil Company Lessors: MAR Oil Company Location of Leasehold: Twp 48, Rge 13E, Sec 20, Grand Twp., Marion County
The undersigned does hereby amend and grant unto the Lessee the authority to form pooled Units containing a maximum of 1,000 acres for a pooled unit established for one or more oil and gas wells. This pooling Provision Allows the Lessee to form the Declaration of Pooling oil units of greater size than originally provided for in the Lease, or any amendments to the Lease.
Now in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, the undersigned do herby ratify, adopt, and confirm that said Leases are contained within the pooled unit. Declared at Volume 617, Page 783, of the Marion County Records. Said unit shall be used for the purpose of, drilling for and producing oil and/or gas and associated hydrocarbons, liquids and gases and their respective constituent products; injecting gas, waters, other fluids and air into subsurface strata: for production and pressure maintenance, from within the pooled unit.
JESSICA BUXTÓN Mary Public, State of Ohio My Commission Expires 2-19-15 ACKNOWLEDGEMENT FOR INDÍVIDUAL County "of Neuropa"
Before me, Lessica Rodan Notary Public, for The State of Ohio, personally appeared the above named MAR Oil Company who acknowledged to me that he signed the foregoing instrument and the signing was a free and voluntary act for the uses and purposes therein set forth. **Wayne & Toole**
Given under my hand and Seal, this 30 day of Jone, 2011.
Notary Public State of Ohio My Commission Expires: September 19,2015 Recorded in Wyandot Version Bux trace

This instrument Prepared by MAR Oil Company,



Irrevocable Letter of Instruction Re: Down Payment

I have purchased the real estate located at 9784 Rubins Road, LaRue, Ohi 043332
under the terms and conditions of the attached Contract to Purchase at Public Auction dated
July 6, 2017
As part of this transaction I am to make a down payment of money to "Ohio Real Estate Auctions" who will then transfer that money to Ohio Real Estate Auctions
which will hold the money until it is time for closing.
I understand that the funds I have provided to Ohio Real Estate Auctions are to be used as part of the purchase price. However, in the event I do not close on this property, Lirrevocably instruct Ohio Real Estate Auctions to disburse my down payment as required under paragraph 2 of the contract; see below.
Paragraph 2 states:
A non-refundable (except in the case of a non-marketable title) down payment of TBD to apply toward Purchase Price and to be deposited by Broker,
In the event this Contract to Purchase does not close for any reason than as agreed, Purchaser agrees that the down payment shall be disbursed by Broker 5 days from closing date unless Broker is previously notified in writing by purchaser that litigation has been filed with a court of competent jurisdiction. A copy of the filing must be attached. Pursuant to paragraph 2, upon written instructions from the Broker and the authority granted in this Irrevocable Letter of Instruction I authorize and approve Ohio Real Estate Auctions , to
follow the instructions from the Broker as to the distribution of my down payment.
Further, I agree to hold Ohlo Real Estate Auctions harmless for any such expenditures to any individuals or entities.
I have reviewed the Contract to Purchase at Public Auction dated July 6, 2017 , and this Irrevocable Latter of Instruction:
1. I understand the terms and conditions of both documents.
2. I am voluntarily entering these agreements.
3. I realize that this authorization could result in none of my down payment being returned to me.
Dated: July 6, 2017